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Sour Gas and Related Technologies

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The Third International Acid Gas Injection Symposium (AGIS) was held in Banff, Canada in mid-2012. Papers covering many aspects of sour gas in general, and the injection of acid gas in particular, were presented. Sour gas, as described in the Introduction, is natural gas that contains significant amounts of hydrogen sulfide, whereas acid gas is a mixture of hydrogen sulfide and carbon dioxide.

Closely related to the field of sour gas are carbon capture and storage and the use of carbon dioxide for enhanced oil recovery. These are also topics discussed at AGIS.

This new volume is a collection of the papers from the third AGIS covering the topics of sour gas and acid gas, including carbon dioxide. We are grateful to all of the authors whose papers appear in this volume. We would also like to thank all who participated in AGIS, as presenters, attendees, and sponsors.

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